



# **Applications on openPDC platform at Washington State University**

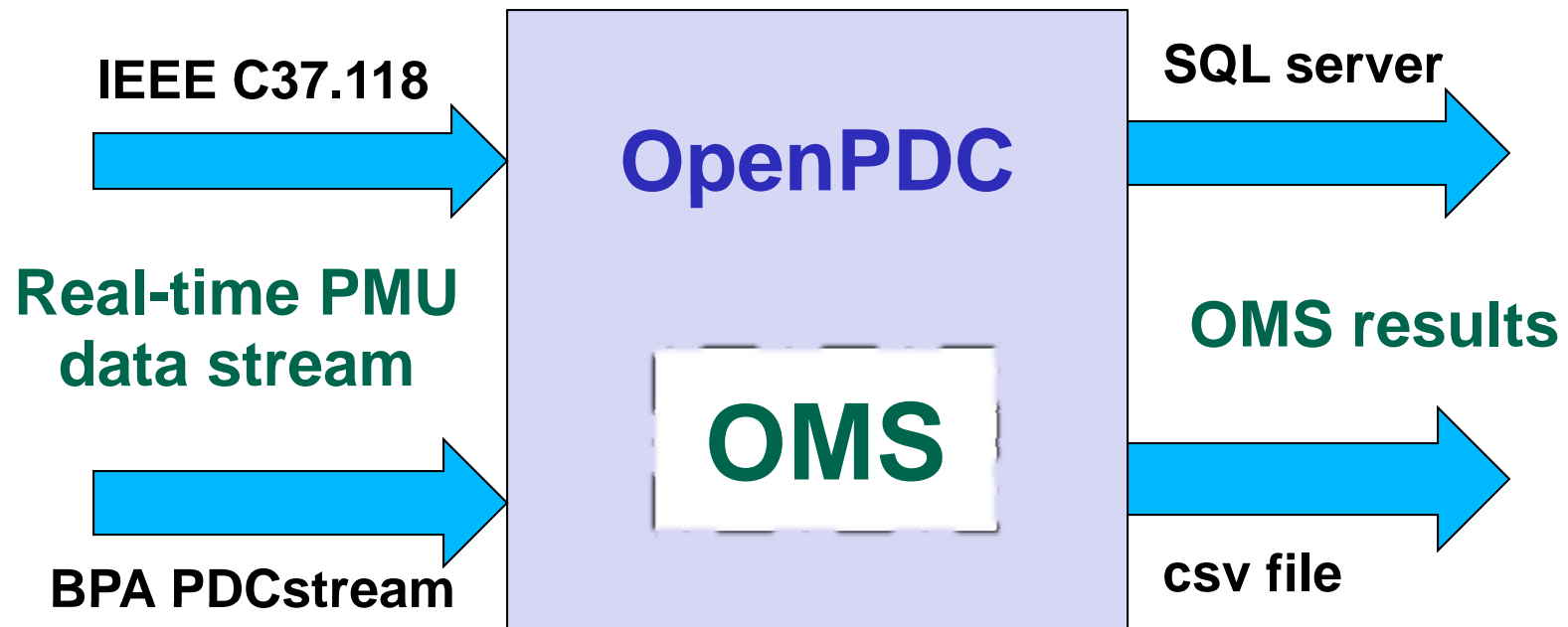
**Mani V. Venkatasubramanian**

**Washington State University  
Pullman WA**

## WSU projects

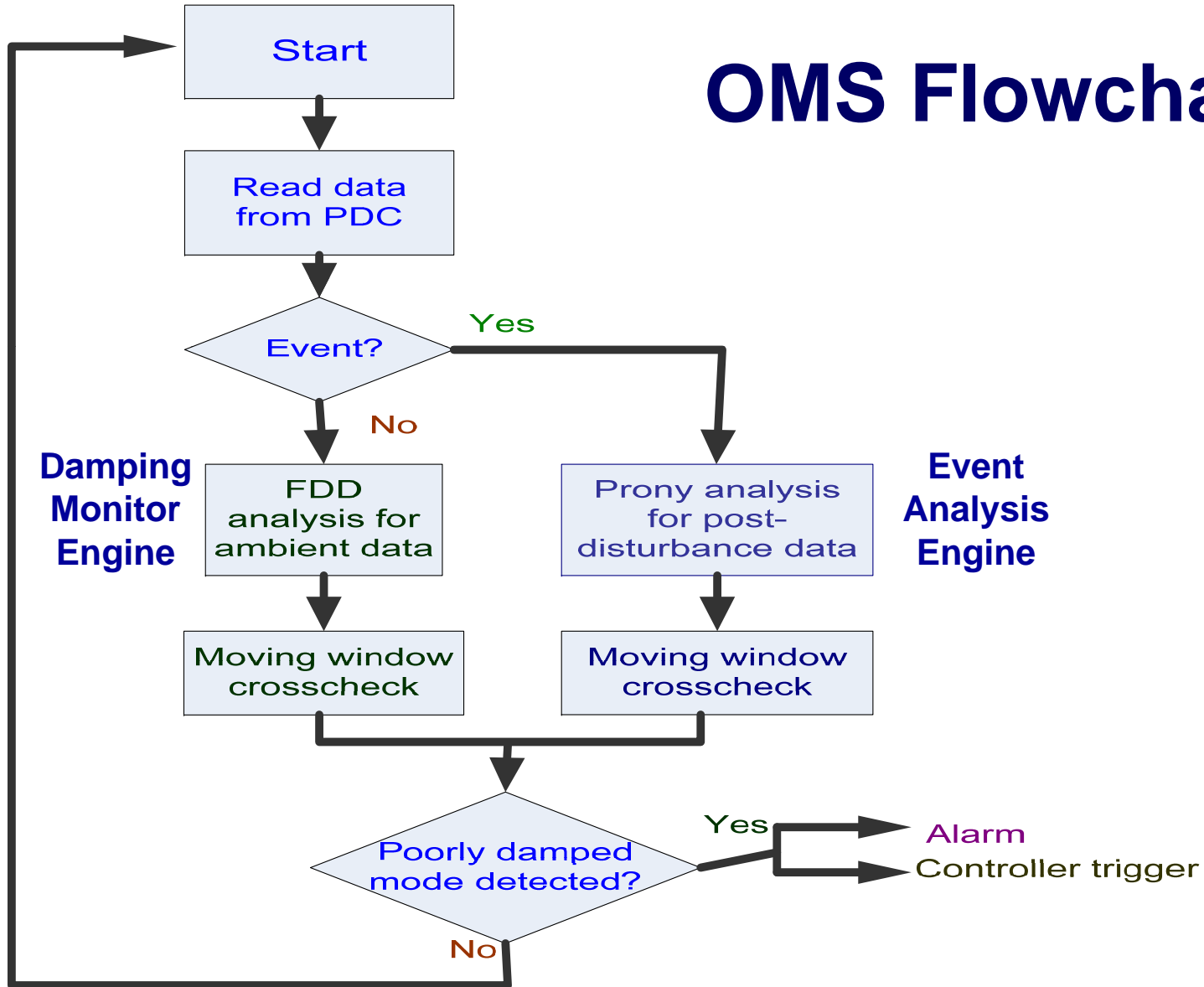
- “OMS” - Oscillation Monitoring System
  - Stand-alone system for oscillation detection and analysis using wide-area PMUs
- “VSMS” - Voltage Stability Monitoring System
  - Stand-alone system for voltage stability stress indicator using wide-area PMUs
- “GridSim” – Large-scale real-time power grid simulator

# Oscillation Monitoring System



**OMS action adapter built into OpenPDC 64 bit version 1.4 sp1. Available for beta testing.**

# OMS Flowchart



# Complementary Engines

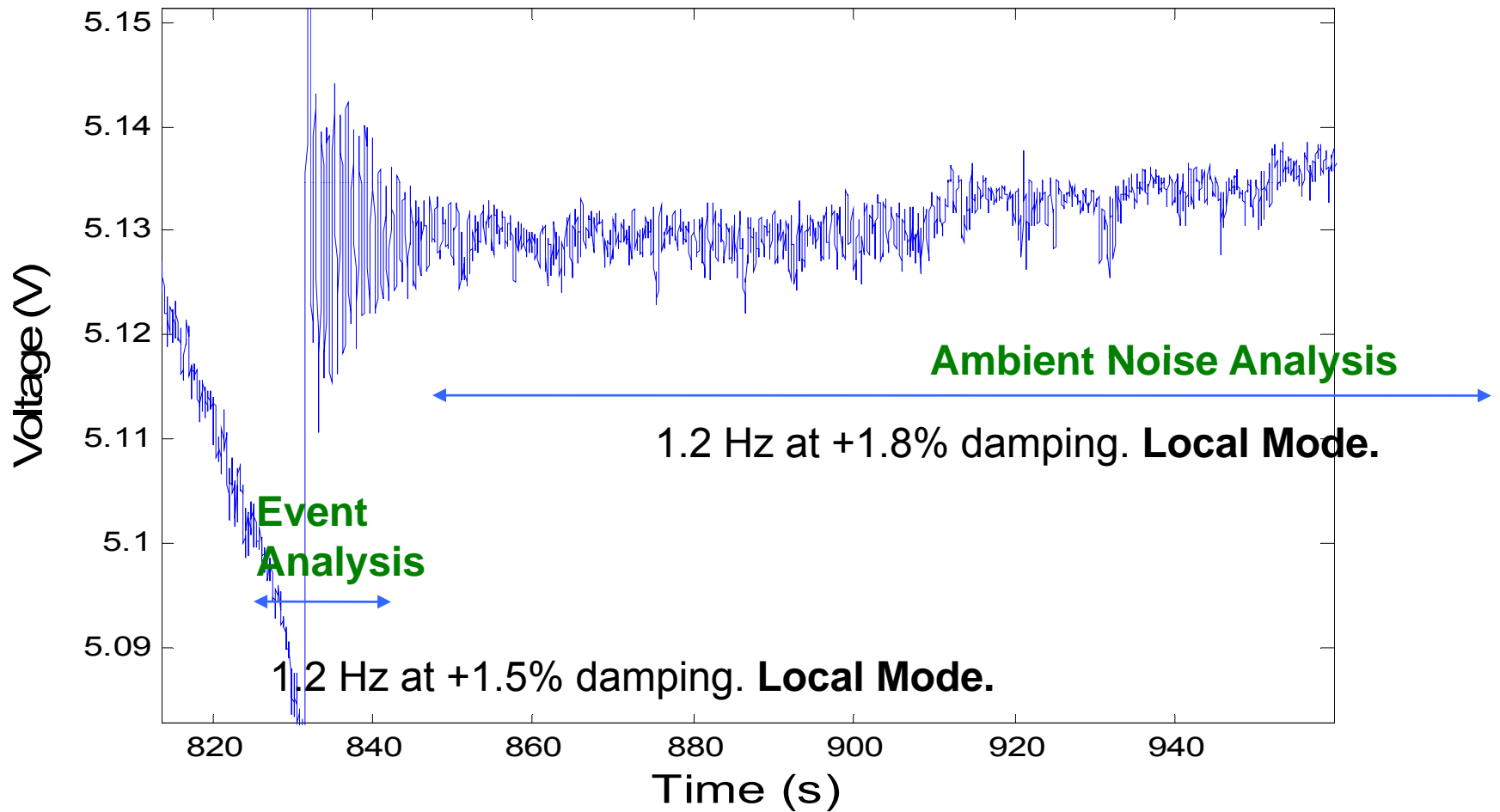
- **Event Analysis Engine**

- ◆ Three algorithms: Prony, Matrix Pencil and Hankel Total Least Square.
- ◆ Aimed at events resulting in **sudden changes** in damping

- **Damping Monitor Engine**

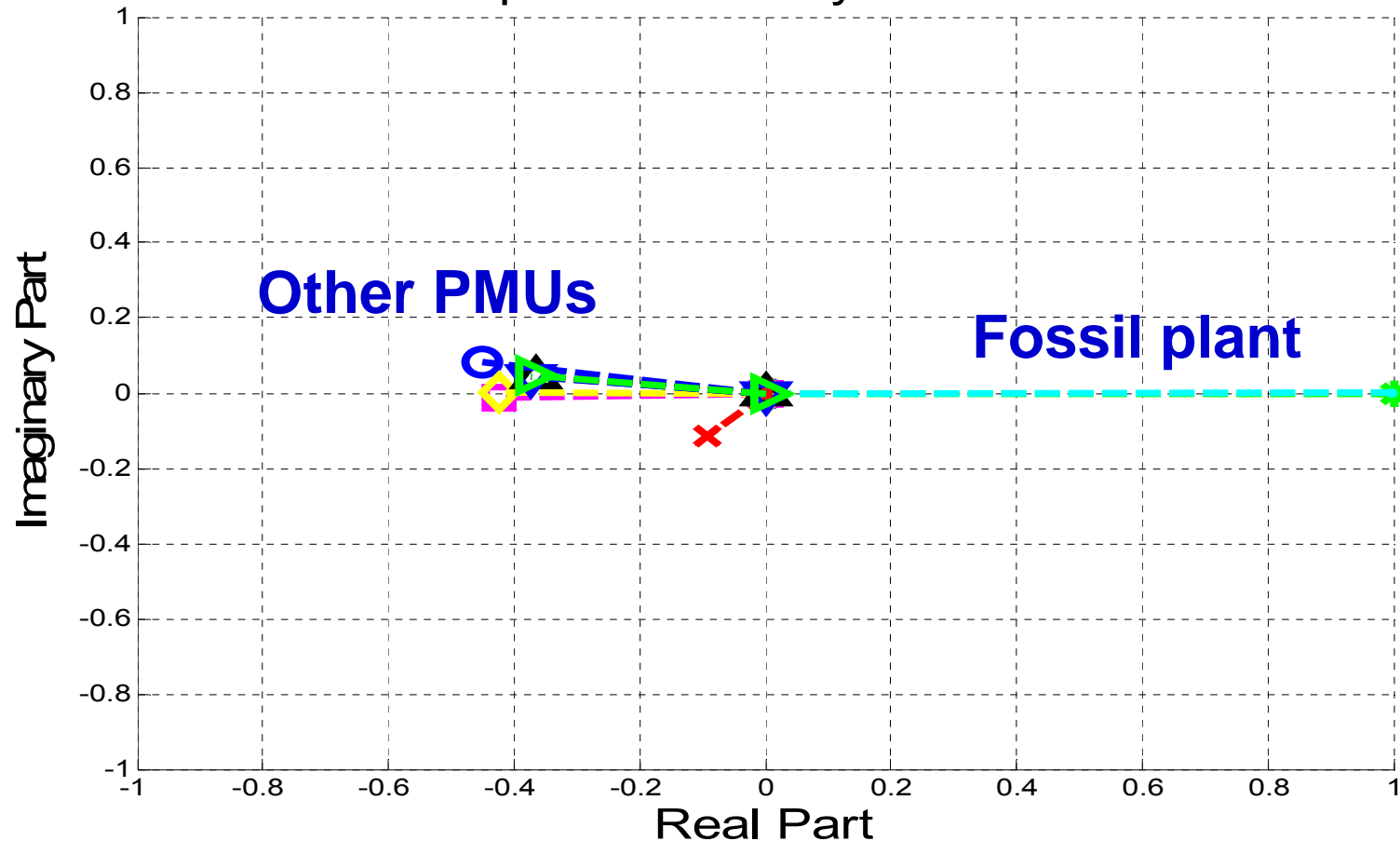
- ◆ Ambient noise based. Continuous.
- ◆ Two algorithms: Frequency Domain Decomposition, Frequency Domain Optimization
- ◆ Provides **early warning** on poorly damped modes

# Results from Two Engines



# Mode Shape – Local Mode

Mode Shape Identified by FDD at 1.224 Hz



**Cumberland oscillating against rest of system – local mode**

# OMS Engines

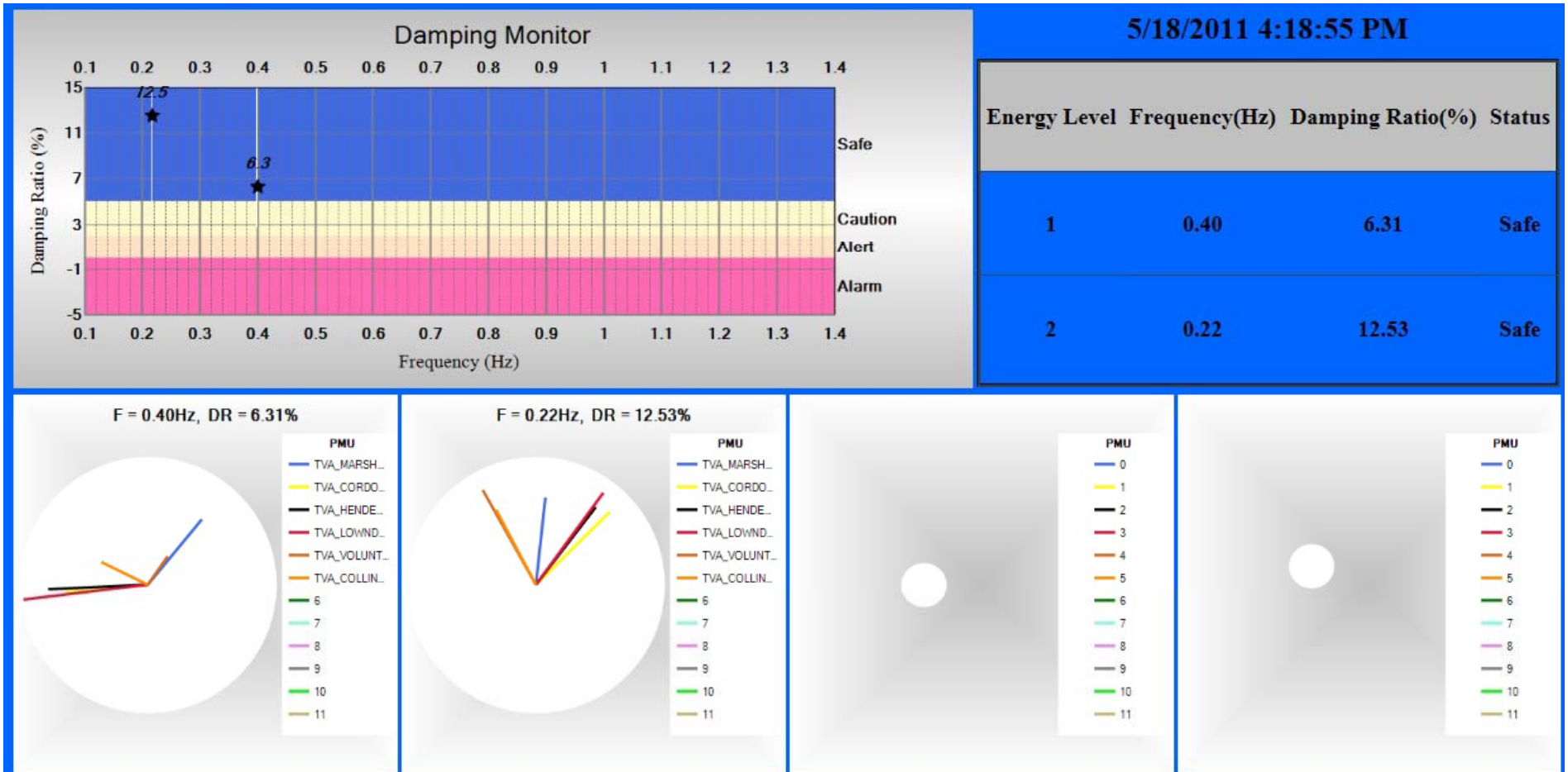
- Event Monitor Engine
  - ◆ Automated Prony type analysis of oscillatory ringdown responses
  - ◆ *Five seconds* of PMU data analyzed every *one second*
- Damping Monitor Engine
  - ◆ Automated analysis of ambient noise data
  - ◆ *Four minutes* of PMU data analyzed every *ten seconds*



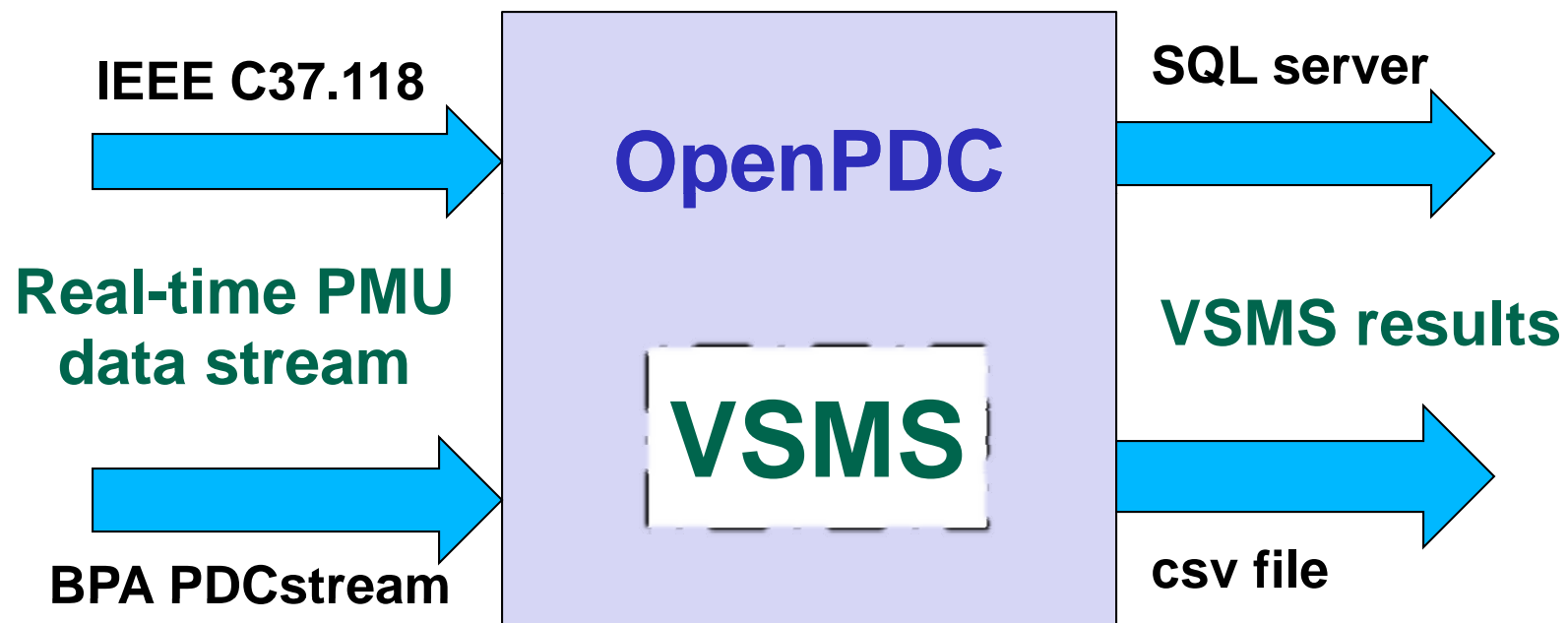
# Oscillation Monitoring System

- US patent
- Real-time code integrated into GPA 64 bit openPDC
- Stand-alone OMS test engine available
  - can interface with any PDC
- GridApp project to test on eastern system PMUs
- SGIG project to implement in Entergy system
- DOE/CERTS project to test beta version at WECC

# Recent test results at GPA



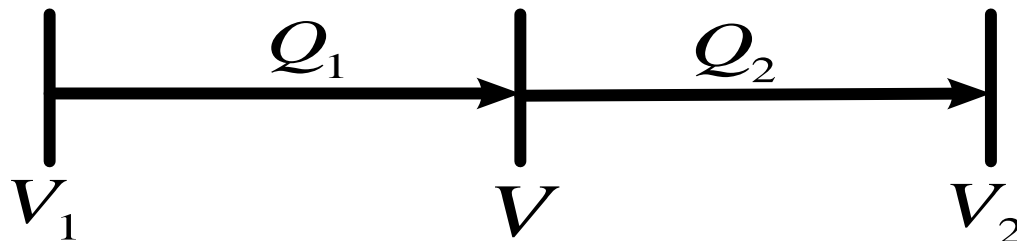
# Voltage Stability Monitoring System



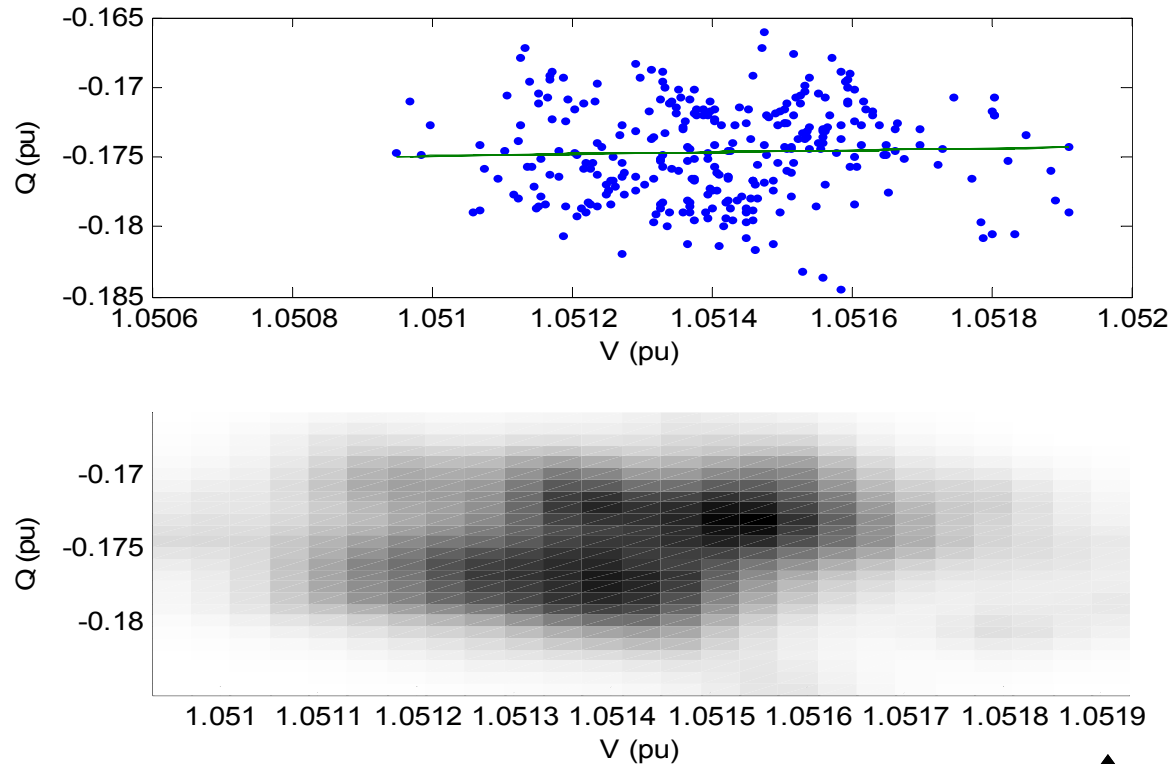
**VSMS action adapter built into OpenPDC early release. Being moved to 64 bit version 1.4 sp1. Available for beta testing in October 2011.**

# QV Sensitivity Calculation

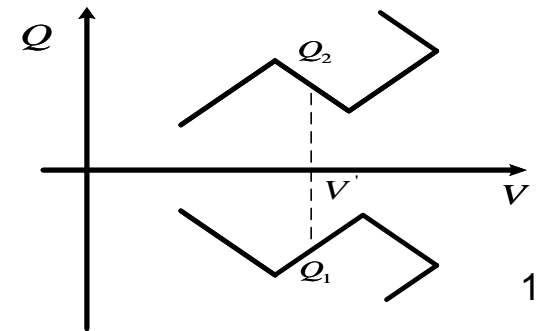
- Causality Issue
- Change in  $V_1$  leads to change in  $V$  or vice versa?
- Two different types of slopes and two different QV sensitivities



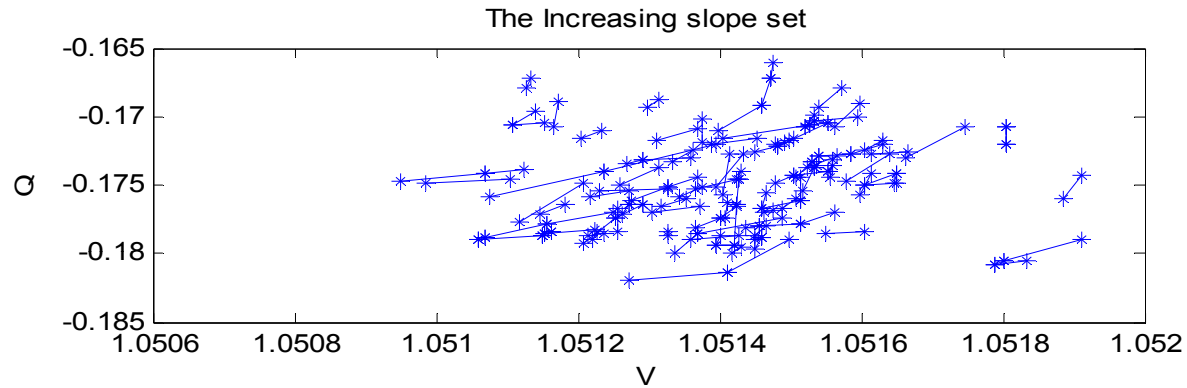
# Real-time Calculation is Tricky



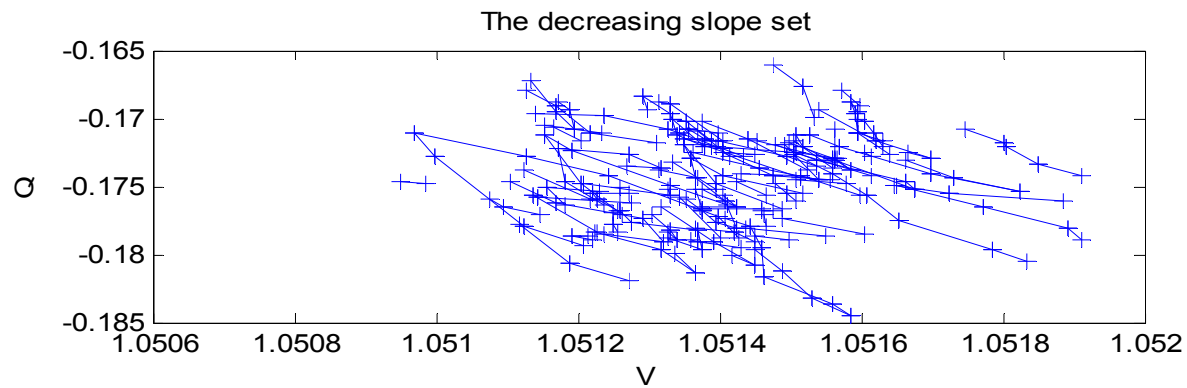
Typical PMU data: mix of both types of responses. Usual least square fit gives zero slope.



# Novel Data Split Method

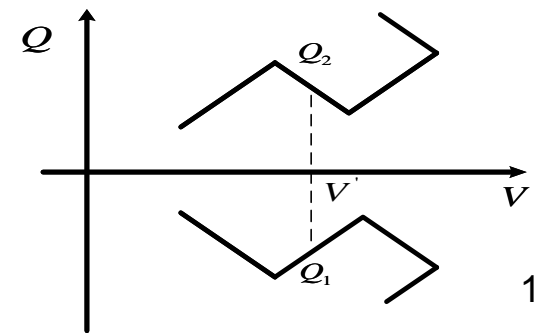


Subset: Positive

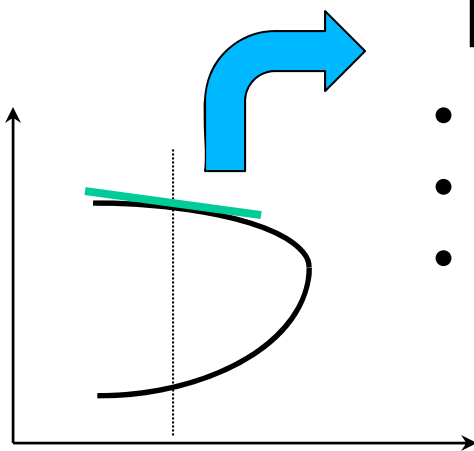
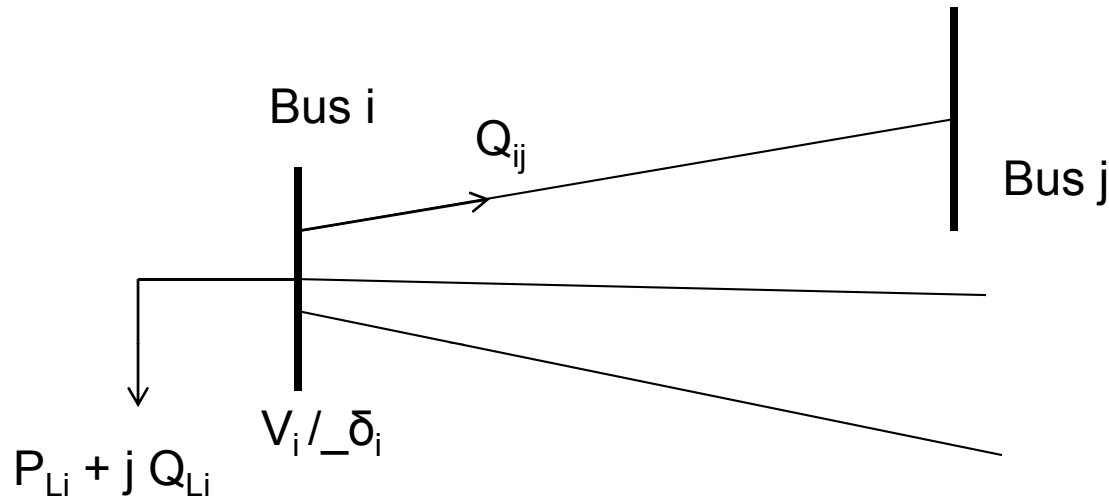


Subset: Negative

Divide the data into two subsets – the two different slopes become apparent. QV sensitivities match expected values.



# Voltage Stress Indicator



$$\Gamma_i = \partial Q_i / \partial V_i = \sum \partial Q_{ij} / \partial V_i$$

- $\Gamma_i$  is the slope of QV curve at Bus i
- $\Gamma_i$  small near static voltage stability limit
- $\Gamma_i$  directly estimated from ambient PMU data

# GridSim - Real Time Simulation of Power Grid Operation & Control

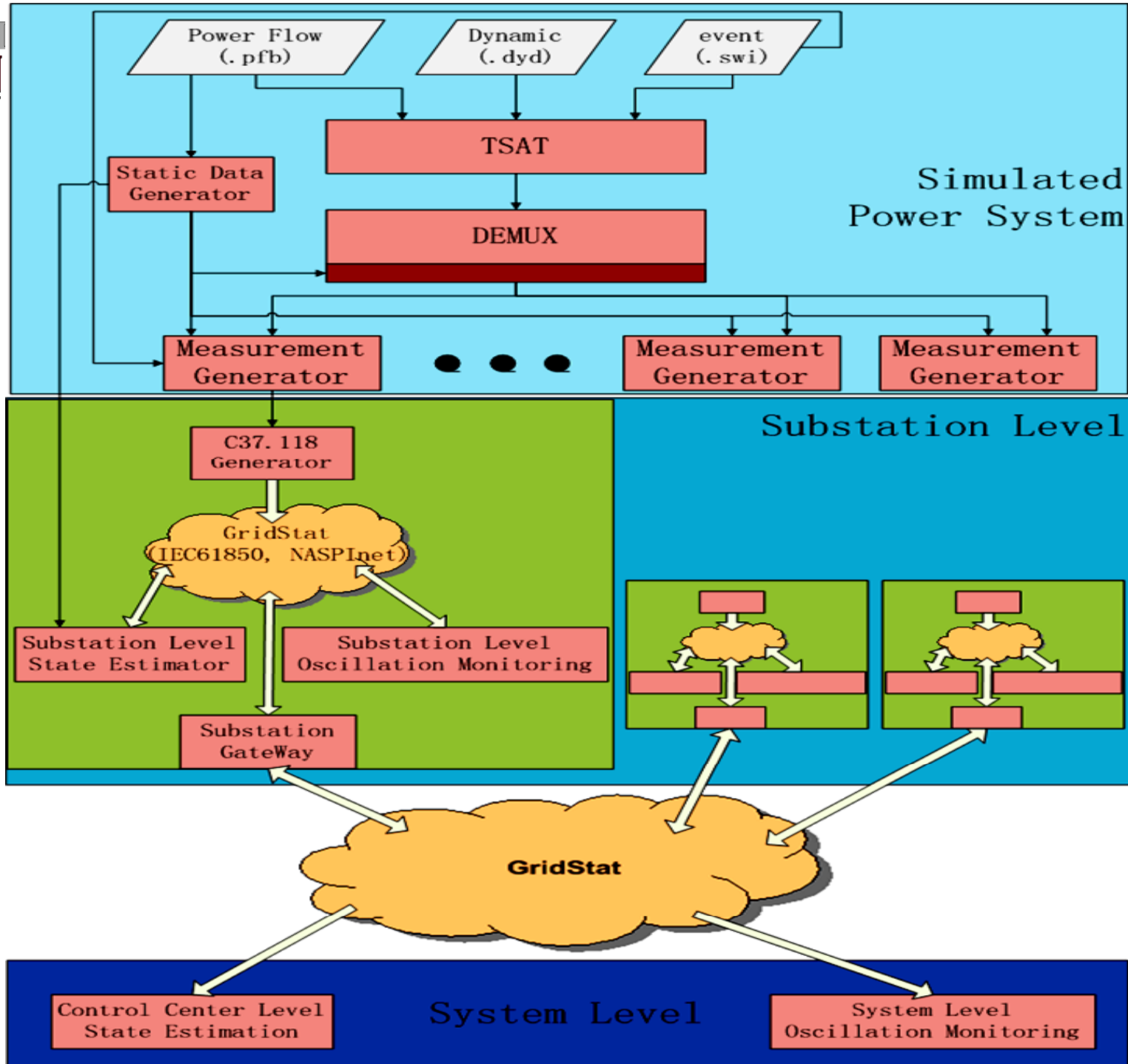
- Funded by USDOE
- Project team: Anjan Bose (Project Lead), Mani Venkatasubramanian, Dave Bakken, Carl Hauser, Chuanlin Zhao, Dave Anderson, *Tao Yang, Alex Ning, Ming Meng, Lin Zhang*
- Simulate PMU like real-time responses of large-scale power system including power grid dynamics and communication network
- Most of the following slides contributed by Chuanlin Zhao

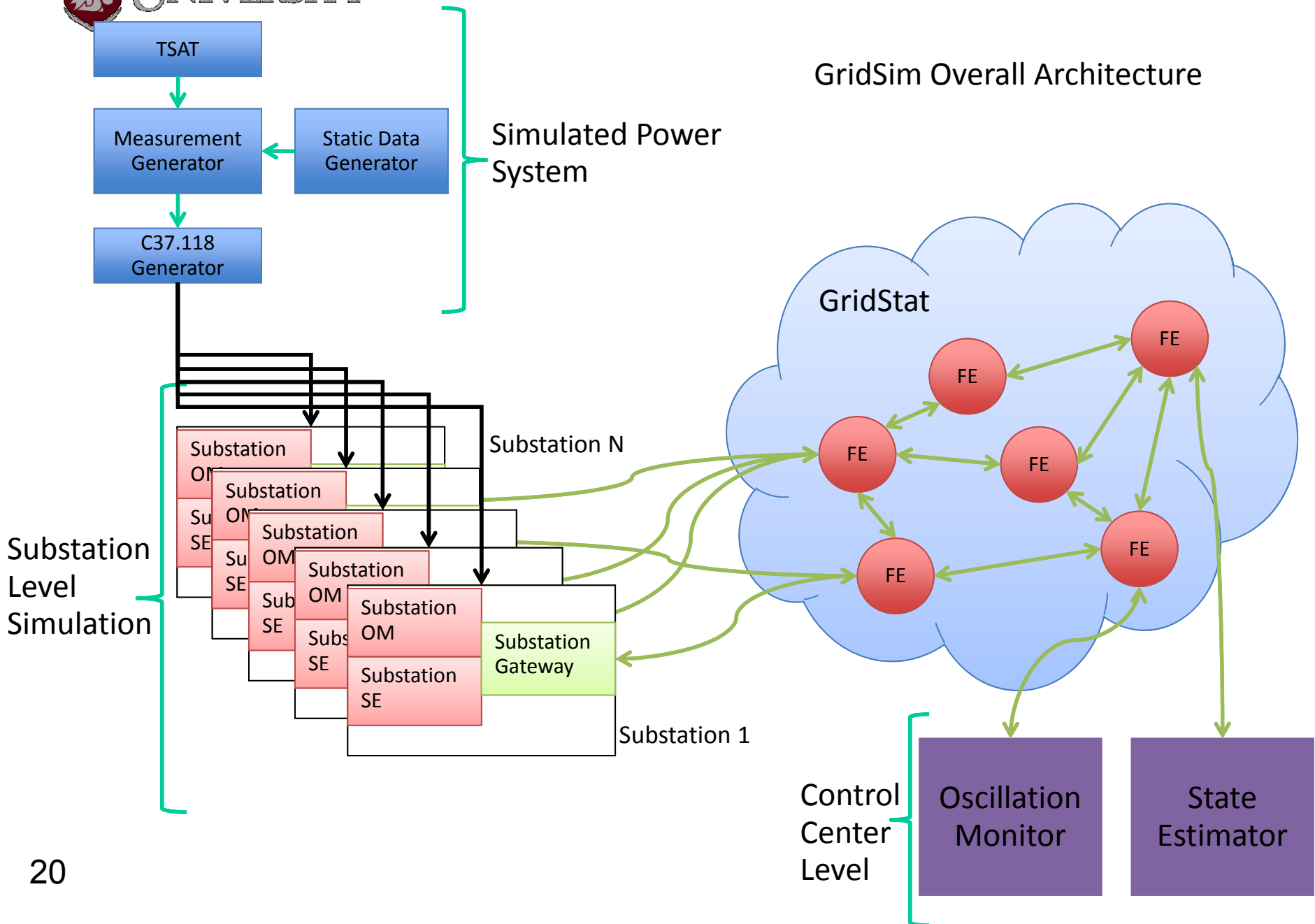


# Project Objectives

Improve Reliability and Security of the Electric Power Grid by developing

- The new communications and information systems needed to support better automatic controls and operator support tools
- The new wide area automatic controls needed for detecting and mitigating oscillations and instabilities
- The new operator support tools, like next generation state estimators, for better human decision making



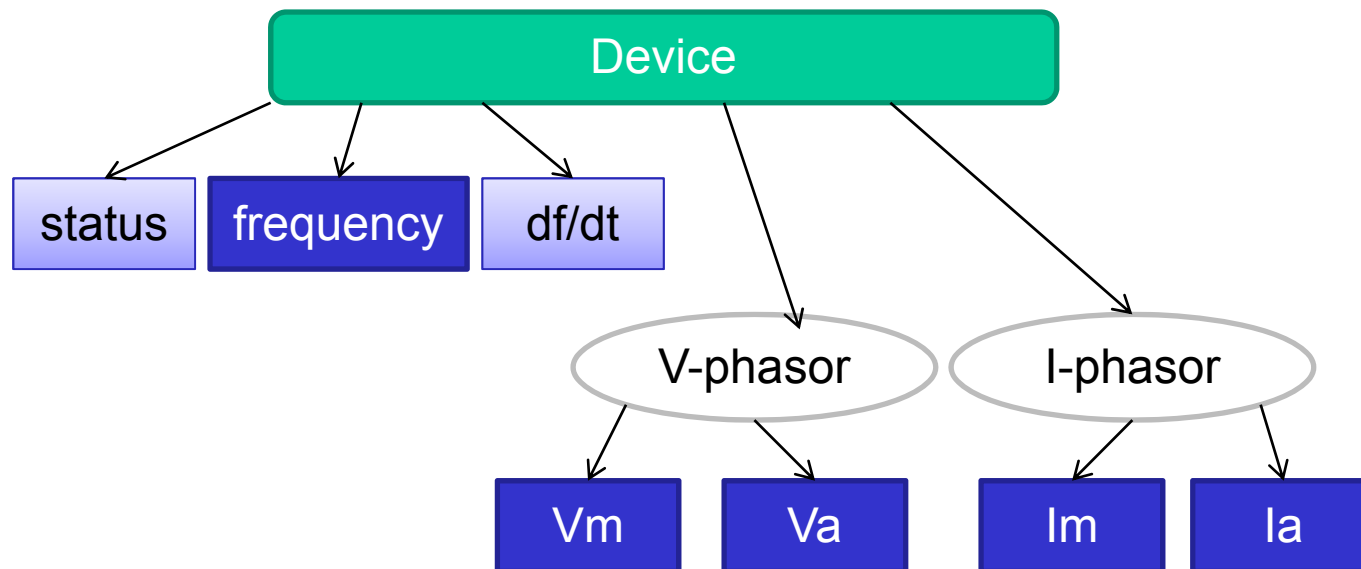


## Automatic Configuration

- OpenPDC depends on configurations
  - Devices, phasors, measurements, and how they connect to each other
- By default, openPDC provides manual configuration method
  - By using openPDCManager
- For GridSim, a large-scale simulator, difficult to configure thousands of devices manually

# Automatic Configuration

- GridSim develops program which can automatically configure openPDC
- Device model



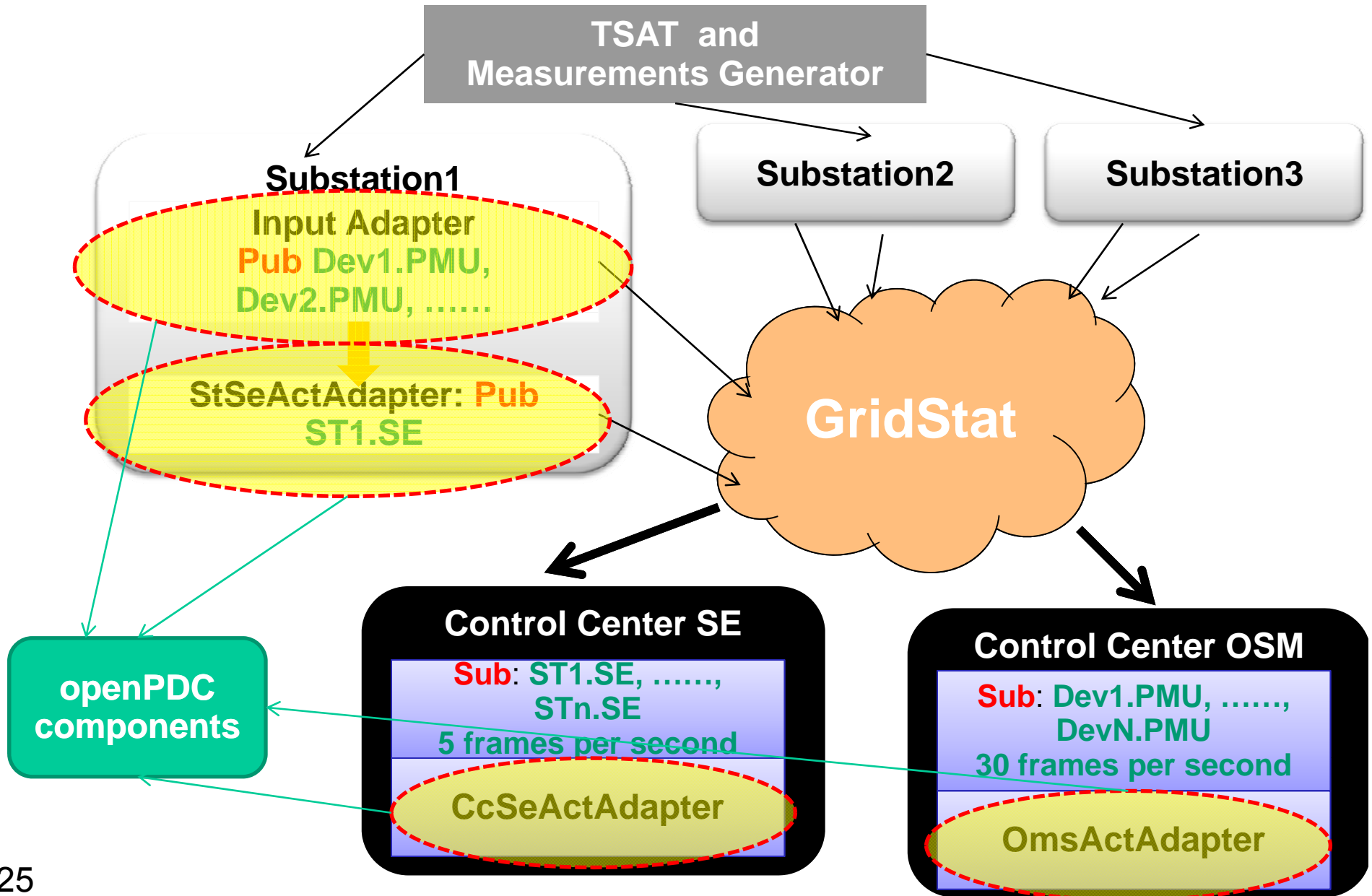
# User-defined Adapters

- **Input Adapter**
  - Develop new input adapter to communicate with GridStat
  - Support Pub/Sub communication pattern
- **Action Adapter**
  - Each action adapter comprise two parts: built-in part (time-alignment) and user-defined part (extended to implement WSU algorithms)
  - GridSim extends user-defined parts to implement
    - Substation and control center level SE
    - Substation and control center level Oscillation Detection

## Overall Architecture

- GridSim uses openPDC in two ways:
  - Embed OSM engine into openPDC.exe, and run openPDC.exe directly
  - Most of the time, we don't run openPDC.exe directly, but develop our own program based on the library provided by openPDC

# Overall Architecture





## OpenPDC at WSU

- OpenPDC used extensively in several projects
- OpenPDC based PMU applications being installed at Entergy, TVA, and WECC
- GridSim – large-scale simulator, Concurrent implementation of thousands of openPDC hosts in servers?
- Suggestions, Debugging, and WSU code contribution
- Config tools, Visualization tools
- Exciting future...