openPDC @ ISO-NE

Qiang (Frankie) Zhang GPA User Forum Atlanta, GA, Sep. 7, 2011



Outline

- Synchrophasor Data Project Overview
- User Experience
- Lessons Learned
- Data Quality Monitoring System
- Suggestions



About ISO New England

- Not-for-profit corporation created in 1997 to oversee New England's restructured electric power system
 - Regulated by the Federal Energy Regulatory Commission (FERC)
- Regional Transmission Organization
 - Independent of companies doing business in the market
 - No financial interest in companies participating in the market
- Major responsibilities:
 - Reliable operation of the electric grid
 - Administer wholesale electricity markets
 - Plan for future system needs





About ISO New England

- 6.5 million electricity customers, population 14 million
- 350+ generators
- 8,000+ miles of high-voltage transmission lines
- 13 interconnections with systems in New York and Canada
- 32,000+ megawatts of total supply (summer)
- 2,500+ MW of demand response (10/10)
- Peak demand:
 - Summer: 28,130 megawatts (8/06)
 - Winter: 22,818 megawatts (1/04)
- 400+ participants in the marketplace
- \$12 billion electric energy market (2010)





ISO-NE Synchrophasor Project Overview

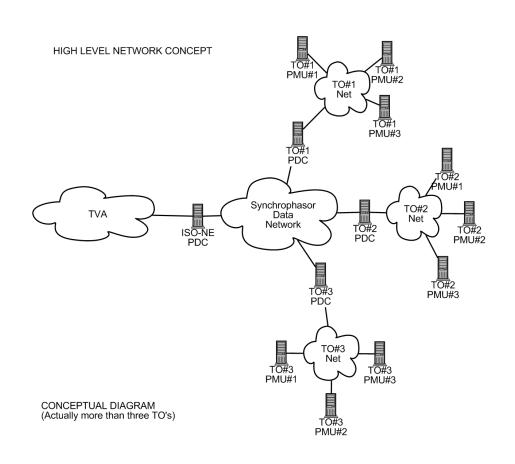
- Total budget: \$18M
- 3 years, 2010 2013.
- 7 TOs, 40 Substations.
 - 345kV Observability.
- 7+2 openPDC.
- 3 Applications:
 - ROSE (V&R)
 - TEA/DEMA/VIS (ALSTOM Phasorpoint)
 - Historian (ALSTOM)





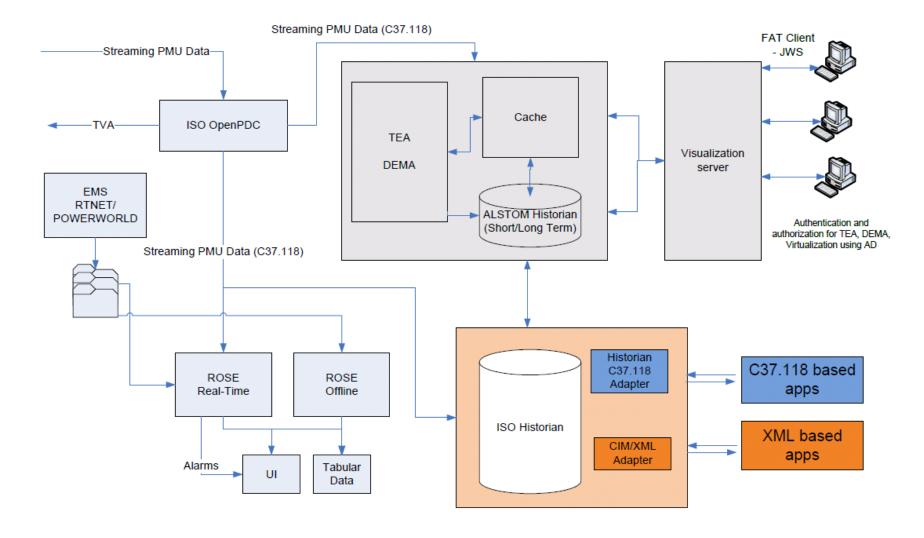
Network Infrastructure

- PMU, DFR, Relay, etc.
- C37.118 2005.
- TCP/IP.
- 7 TOs -> ISO communication.
- GPS time signal to each PMU and PDC.





Internal Architecture





Our PDC Requirements

- Stream data to other standalone applications.
- A separate Historian.
- Stream status report/log.
 - PMU data stream changes.
 - Component failure.
- Performance.
 - Latency, availability, capacity.
- Compatibility with other vendors.
 - Conformity with standards.
- Data sanity check.



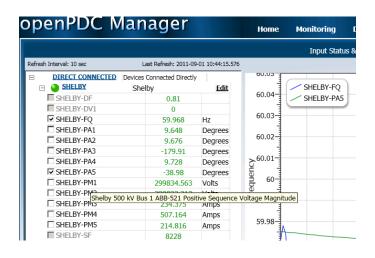
Why openPDC

- Software PDC
 - Flexibility
- Open source
 - User debugging.
 - Supports outsourcing.
 - Customization.
- Emphasis on advanced adapters
 - Expandability.
 - Code reduction.



ALSTOM Grid Support

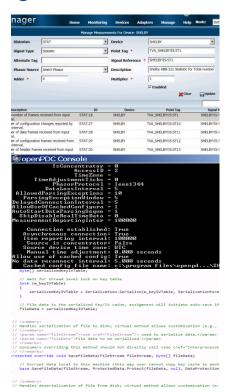
- Documentation and Training.
- Release testing.
- Onsite installation.
- Troubleshooting.
- Customization.
 - Channel name display (in progress).





User Experience – openPDC

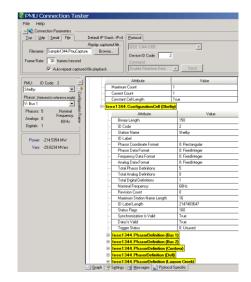
- What we like:
 - Does not tamper with data, yet capable of doing it if desired.
 - Highly Configurable.
 - 3D user experience.
 - Horizontal, vertical, development life cycle.
- Improvements:
 - Much more stable now.

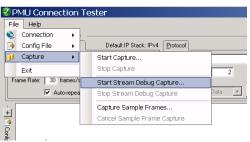




User Experience – PMU Connection Tester

- Pre-installation network verification.
- Synchrophasor data validation.
 - C37.118 configuration frame decoding.
 - Voltage, power value display.
 - CSV files for further analysis.
- Troubleshooting.
- Potential usage.
 - A "multi-meter" for PMU vendor and everyone.







Lessons Learned

- User exhaustive tests and feedbacks are important.
 - GPA/ALSTOM have limited test environments/manpower.
 - TCP/IP: "Send config" -> "Stop" will stop everything.
 - Multiple user log in.
- Reliable and accurate time source is very important to the whole synchrophasor project.
- Parameter settings needs investigation.
 - Lead time, lag time.



Data Quality Monitoring System

- A new openPDC Adapter.
- 24×7 online monitoring and alarming.
- Ensure applications get "quality data".
 - Availability, Timeliness, Validity.
- Extends current openPDC data quality monitoring adapters.



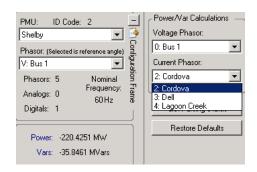
Data Quality Monitoring System

- Add other features to make it comprehensive:
 - Reasonability check:
 - Engineering judgment (require experience with PMU data).
 - Endless scenarios: anything can go wrong (R&D).
 - Crosscheck:
 - Compare data with SCADA/SE and other PMUs.
 - Other features:
 - UI reporting for IT daily maintenance monitoring (alarm).
 - Diagnose problem element (source).
- Is "State Confirmation" project still around?



Suggestions

- PMU Connection Tester (very useful tool):
 - Make it a single package that already includes necessary .Net contents (No need to install .Net framework separately).
 - CSV file first line displacement.
 - Output power (P&Q) in CSV files (useful in data validation).
 - Output config file in a more human readable format.



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 <voltageReference xsi:null="1" />
</a1:PhasorDefinition>
```



Suggestions

- openPDC
 - Better UI experience
- OpenPDC Manager

 Name Nambors

 Integer Station & Hamilton

 Integer Station

 Integer Station & Hamilton

 Integer Station

 Int



- Easier and faster navigation and configuration.
- · Less unnecessary "confirm".
- Make displays more informative and easier to get information from.



Put Actual Measurement in front of Statistics.



Quick Device List left column.



Suggestions

- openPDC cont.
 - Use SQL server more or never expensive for configuration only.
 - Long term statistics.
 - Put Virtual Historian in initial DB setup.
- Integrate or separate?



Thanks!

Questions?

